

GRIDCO LIMITED
Janpath, Bhubaneswar-751022, Odisha

** ** *

PUBLIC NOTICE

Application under Section 86 (1) (a) & (b) and other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004 along with other related Rules and Regulations for determination of Aggregate Revenue Requirement and Bulk Supply Price for the FY 2026-27, filed by GRIDCO Ltd. before the Odisha Electricity Regulatory Commission, Bhubaneswar-21.

1. **GRIDCO Ltd.** has filed an application on **29.11.2025** before the Odisha Electricity Regulatory Commission for approval of Aggregate Revenue Requirement and determination of Bulk Supply Price (BSP) for the financial year 2026-27 which has been registered as **Case No. 122 of 2025**. The application has been filed under Section 86(1) (a) & (b) and other applicable provisions of the Electricity Act, 2003 read with relevant provisions of OERC (Conduct of Business) Regulations, 2004. The Commission has decided to dispose of the said case through a public hearing.
2. Copies of the aforesaid filing as mentioned in Para-1 above together with supporting materials along with the related documents are available with the office of the CGM (PP), GRIDCO Headquarters, Bhubaneswar. This public notice along with the details of filing and relevant matters may also be downloaded from the GRIDCO's website **www.gridco.co.in** as well as the Commission's website **www.orierc.org**.
3. The Bulk Supply Price is applicable for supply of power to the Distribution Companies of Odisha by GRIDCO Ltd. The proposed Bulk Supply Price application for the financial year 2026-27 contains details regarding energy charges, demand charges, charges for over-drawl of energy, rebate and delayed payment surcharge etc.
4. The rates and charges proposed by GRIDCO are published herewith for the information of the general public.
5. (a) A summary of the proposal will be posted in the Commission's website after **13.01.2026** for general reference.
(b) Interested persons may inspect/peruse the relevant records pertaining to the matters enumerated in Para-1 above and take note thereof at the office mentioned at Para-2 above, during office hours on or before **16.01.2026** by making a plain paper application to the aforesaid authority.
6. The salient features of the Bulk Supply Price application as mentioned in Para-1 above shall be available to the interested persons from the office mentioned at Para-2 above, during office hours on or before **16.01.2026** on payment of the photocopying charges of Rs.100/- only. The said salient features shall include;
 - (a) Write up of the BSP application.
 - (b) Proposed Bulk Supply Price schedule.
 - (c) Bulk Supply Price revision proposal (T-17).
 - (d) Revenue Requirement (F- 4).

7. A full set of the Aggregate Revenue Requirement and Bulk Supply Price application for the financial year 2026-27 can also be obtained from the office of the CGM (PP), GRIDCO Head quarters, Bhubaneswar during the office hours on or before **16.01.2026** on payment of the photocopying charges of Rs.500/- only.
8. Suggestions/objections, if any, together with supporting materials may be filed before the Secretary, Odisha Electricity Regulatory Commission, Plot No. 4, Sailashree Vihar, Chandrasekharapur, Bhubaneswar-751021 in person or through Registered Post including Courier Services only so as to reach him on or before **16.01.2026** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
- (a) The suggestions/objections should be filed in seven copies and should carry full name and postal address with PIN Code including e-mail ID & contact Telephone Number of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
- (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned, if it is to be heard in person by the Commission.
- (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
9. As directed by the Commission, the date of hearing shall be duly published in the newspapers and also communicated to the parties whose objections are admitted.

Dated: 17/12/2025

Sd/-
MANAGING DIRECTOR
GRIDCO Ltd.

- Note: i) The above public notice along with the proposed Bulk Supply Price schedule is also available in GRIDCO's website **www.gridco.co.in** as well as the Commission's website **www.orierc.org**.
- ii) In case of any ambiguity in the notice published in Odia language, the notice published in English language may be referred for authenticity.

**Proposed Bulk Supply Price Schedule of GRIDCO for carrying out
Bulk Supply Activity for the FY 2026-27**

Bulk Supply Price: The proposed Bulk Supply Price is applicable for supply of power to four Distribution and Retail Supply Licensees (TPCODL, TPWODL, TPNODL & TPSODL) in the State. The total charges shall be calculated by summation of following charges stated in Para (A) to (F) below as applicable:

- A. **Energy Charge:** GRIDCO proposes to recover its net Revenue Requirement of **Rs.15,181.08 Crore** through Energy Charge/BSP from the DISCOMs towards sale of **39,103.47 MU**. The average BSP is proposed @ 388.23 P/U only for recovery of above proposed net Revenue Requirement.
- B. **Demand Charge:** To establish monthly control measure, the Simultaneous Maximum Demand (SMD) at 105% and the existing annual basis may be revised to monthly basis. This adjustment will determine the monthly SMD for DISCOMs towards the recovery of charges for any excess energy drawn during a month beyond the approved monthly SMD. The 105% SMD limit will be applied and charged on a monthly basis on the annual average SMD being within the approved SMD. The Commission may consider to levy demand charges @ Rs.250/KVA/Month from distribution companies on the excess SMD based on the following conditions:
- When the actual SMD of a DISCOM in a month exceeds the permitted monthly SMD (105% of the approved SMD), the respective DISCOM shall be billed by GRIDCO @ Rs.250/kVA/Month for the excess SMD.
 - Such charges shall not be adjusted at the end of the year, even if the actual monthly SMD in any other month(s) of the same financial year remains within the permitted monthly SMD.
- C. **Over Drawl Charges:** To issue necessary suitable guidelines to the DISCOMs to adhere to the approved drawl quantum of energy and SMD limit fixed and approved by Hon'ble Commission so as to prevent any kind of additional cost burden on the Applicant, GRIDCO.
- D. **Rebate:** As proposed below, the following rebate policy for payment of BSP may be approved in the ARR order for FY 2026-27:
- For crediting the BSP bill amount to GRIDCO's designated current bank account through Letter of Credit on presentation, or through NEFT/RTGS within a period of five (5) working days, a rebate of 1.5% shall be allowed.
 - Where the amount is credited on any day after five (5) working days and within a period of twenty-five (25) days from the date of presentation of the bill, a rebate of 1.0% shall be allowed.
 - The DISCOMs may avail the rebate only if the total current BSP dues are fully settled within the twenty-fifth (25th) day from the date of presentation of the BSP bill.

- E. Delayed Payment Surcharges (DPS):** The surcharge for delayed payment of Bulk Power Supply bills i.e. payment after 30 days from the date of submission of bills, may be allowed by the Hon'ble Commission to be levied at the rate of 1.50% per month.
- F. Sale of Power through Specialised Tariff Scheme under Tripartite Agreement:** A special scheme was devised by the OERC allowing industry having CGP with CD above 20 MW who are willing to avail power from DISCOMs and operating at load factor more than 80% to draw power through Tri-Partite Agreement (TPA) at a rate approved in the BSP/ RST order for the respective FY and the said scheme has been in place since FY 2021-22.
- However, in the instant application for FY 2026-27, GRIDCO has proposed to consider the Special Tariff Scheme under TPA with minimum off-take of 60% of CD during the TPA period.
